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Utility Planning and Decision Making on Grid Facing Investments



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Selecting, and sequencing grid-facing Improvements

SPENDING RATIONALE	DESCRIPTION
Statutory/Regulatory	Regulatory, Governmental, or Contractual obligations (Mandatory)
Damage/Failure	Immediate repair of failed and damaged equipment (Mandatory)
Asset Condition	Purpose is to reduce risk and consequences of unplanned failures
System Capacity and Performance	Reliability, growth/shift in demands
Non-Infrastructure	Very small – radios, general tools (Not IS or facilities)

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Development of the Plan

To sustain the safe, reliable and efficient operation of the electric system

Organize by Spending Rationale	Risk Assessment	Discretionary Project Review	Executive Approval
Proposed spending forecasts	Safety, reliability, and environmental	System Capacity and Performance and Asset Condition	Senior executives, Jurisdictional President, and the
Includes in-flight and new projects	Trending Analysis Set Mandatory Levels First	Risk score, scalability, and resource availability	US Board Total Budget

Annual Process

- September through March for Next Year
- Continuous review and Governance
- Specific approval for every line item

Balancing Reliability Benefits and Costs... Risk scoring methodology

Purpose	 Create a single risk score which can be used to compare the safety, reliability and environmental risks addressed in the capital plan for each of our businesses 	
How will it be used	 Provide transparency within the Lines of Business and to the Executive on the amount of risk being mitigated in each business relative to the capital plan Link the return on investment to the risk eliminated by 	
	investing into the business	
Relevance	 Previously no common method to assess risk across the business Opportunity for you to shape, going forward, the standardised way this should be done Opportunity to inform regulatory dialogue and debate 	
What this concept is not	 Is not a technical measure of residual system risk, i.e. the risk remaining to be mitigated once the proposed projects have been completed 	
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B Risk scoring process will use following principles



* Scores are grouped and colour coded for ease of viewing (40 and above - red, 16-39 - yellow and 15 and below - green)

B1 Impact Matrix – Safety & Environment (1/3)

Score	Financial Impact	Health and Safety	Environment
1	• < £5K • < \$10K	 Minor injury requiring First Aid with a quick and complete recovery (£100-200/\$200-400) Minor illness with up to one –week absence. No permanent health consequences (£500/\$1000) 	 Non-significant Environmental Incident without agency oversight (e.g., minor spillage (e.g., < 5 litres) that does not enter drain or water course, small quantities of hazardous waste left on site, temporary impact to the environment) (£1K- 2K/\$2K-4K) or a minor regulatory compliance issue.
2	• £5K-50K • \$10K-100K	 Illness with over one week absence but no permanent health consequences (£5K/\$10K) 	 Significant Environmental Incident usually without agency oversight (e.g., spillage that does not enter drain or water course, fly tipping on National Grid land or site, a release of methane gas under 200 tonnes) (£5K-50K/\$10K-100K) or regulatory non-compliance issues that may result in minimal fines.
3	• £50K-250K • \$100K-500K	 Injury to member of public requiring medical treatment but no permanent consequences (£50K/\$100K) 	• Significant Environmental Incident with agency oversight (e.g., minor silt run off to reservoir, discolouration noted around edges, mitigation measures required and some clean up required, a release of more than 200kg of sulphur hexafluoride gas) (£50K-250K/\$100K-500K) or a non-compliance issue that results in significant fines and/or actions taken by regulatory authorities (e.g. permit limits for air emissions exceeded).
4	• £250K-1Mn • \$500K-2Mn	 Permanently incapacitating injury or illness to employees (Moderate to severe pain for 1 – 4 weeks with possible recurrence of pain for certain activities and some permanent restrictions to leisure or work) (£500K/\$1000K) Injury to member of public requiring extended medical treatment but no permanent consequences 	 Significant Environmental Incident with agency oversight (e.g., uncontained release of liquid (e.g silty water or bentonite drilling fluid, petroleum) to a drain or water course that has the potential for enforcement action and which may cause fish or aquatic plants to die) (£250K-1Mn/\$500K-2Mn) non-compliance issue that results in significant fines and/or actions taken by regulatory authorities (e.g. permit limits for air emissions exceeded, noise abatement order issued).
5	• £1Mn-5Mn • \$2Mn-10Mn	 Permanently incapacitating injury to a member of public or fatality to employee (£4.5Mn/\$9Mn) 	 Significant Environmental Incident (e.g., several full drums of oil spill contents on to ground and significant quantity enters high quality water course leading to >500 fish killed and damage to river bed requiring remediation and leading to prosecution, damage to environmentally sensitive sites, listed buildings, or damage to a Site of Special Scientific Interest) (£1Mn-5Mn/\$2Mn-10Mn) or non-compliance issue results in significant fines and actions taken by regulatory authorities.
6	• £5Mn-20Mn • \$10Mn-40Mn	 Fatality to a single member of public/ Multiple fatalities to employees (<4 people) (£20Mn/\$40Mn) 	• Catastrophic Environmental incident (e.g., contamination of a ground water source leading to prosecution, enforced clean up, and provision of alternative water supply) (£5Mn-20Mn/\$10Mn–40Mn) or a non-compliance issue that results in fines and actions taken by regulatory authorities and presents a risk of affecting future business operations.
7	• £20Mn + • \$40Mn +	 Multiple public fatalities or Multiple fatality of 5 or more employees (£50 Mn/\$100Mn) 	

B1 Impact Matrix – Reliability (2/3)

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e	Financial Impact	Reliability – EDx	Reliability – EDx
1	• < £5K • < \$10K		
2	• £5K-50K • \$10K-100K	 Loss to less than 500 customers Less than <50K CMI Loss of 0.5 (13KV) feeder Loading: 95-100% 	• Voltage (P.U.): 0.93-0.95 • MWh:<= 4 • Pocket Frequency:3
3	•£50K-250K •\$100K-500K	 Loss to 500-5,000 customers 50K to 500K CMI Loss of 0.5-1 (13KV) feeder Loading: 100-105% 	• Voltage (P.U.): 0.92-0.93 • MWh:>4<=8 • Pocket Frequency:4-5
4	•£250K-1Mn •\$500K-2Mn	 Loss to 5,000-10,000 customers 500K to 1M CMI Loss of 1-3 (13 KV) feeder Loading: 105-110% 	• Voltage (P.U.): 0.90-0.92 • MWh:>8<=16 • Pocket Frequency:6-10
5	•£1Mn-5Mn •\$2Mn-10Mn	 Loss to 10,000-25,000 customers 1M to 5M CMI Loss of 3-6 (13KV) feeder Loading: 110-115% 	• Voltage (P.U.): 0.87-0.90 • MWh:>16<=40 • Pocket Frequency:10-15
6	•£5Mn-20Mn •\$10Mn- 40Mn	 Loss to 25,000-50,000 customers 5M to 20M CMI Loss of 6-10 (13KV) feeder Loading: 115-120% 	• Voltage (P.U.): 0.85-0.87 • MWh:>40<=80 • Pocket Frequency:16-20
7	• £20Mn + • \$40Mn +	Loss to 50,000 customers More than 20M CMI Loss of more than 10 (13KV) feeders Loading: 120%	• Voltage (P.U.): less than 0.85 • MWh:>80 • Pocket Frequency:>20

Assumed exchange rate: £1=\$2. Additional Chart for Reliability – Global IS and shared services, and Reliability – LNG

B Likelihood Matrix (3 of 5) – Using *time to certain event* or *probability* approach

Resulting likelihood scores after considering the time to a certain impact or the probability of an impact happening next year (assuming a uniform distribution)

Years to certain impact	Likelihood level	Probability of certain impact happening next year
1	7	100%
2	7	50%
3	6	33%
5	6	20%
6	5	17%
10	5	10%
20	4	5%
100	4	1%
200	3	0.5%
500	2	0.2%
1000	2	0.1%
2000	1	0.05%

Example

An event will happen in the next 5 years (on the probability of the event happening next year is 20%)

Probability of an event occurring, %



Guidance to use this table

- Step 1 Establish the time to a certain impact or the probability of a certain impact happening next year
- Step 2 Derive the resulting likelihood score from the central column by scrolling across the table above e.g., if an event will happen in the next 5 years (or the probability of the event happening next year is 20%), the likelihood score is 6

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B2 The blended score for each outcome is derived from ranking the product of impact (£/\$) and likelihood (%)



DPU Policies Influencing Planning nationalgrid and Decision Making

Service Quality Metrics

- Saifi, Saidi, etc
- Worst Performing Feeders
- DG Interconnections